7PG21 Solkor Rf

Feeder Protection

Document Release History

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1 Differential Protection settings

Protection Sensitivity 1.1

Protection sensitivity is fixed, based on secondary current rating, with the only settable variable being the use of the N/N1 tap. Different sensitivity is applicable to different phases and fault types.

The following settings are shown as a percentage of rated current and are directly applicable to the local relay of a connected pair when subjected to current injection at the local end only.

Relays in R mode will typically have sensitivity similar to the settings quoted below as Nominal for the Rf mode.

If the local relay is injected in isolation i.e. with pilots disconnected, the operate level will be approximately 50% of the quoted value.

If Pilot Supervision is fitted, the settings will be increased by 20-50%.

In Rf mode the remote end relay will operate at a similar level to the local relay, typically within +-10% of quoted setting.

	Fault settings (% In)								
Type of	Solkor Rf without isolating transformers				Solkor Rf with isolating transformers				
fault	Nominal		Typical		Nominal		Typical		
	N1 tap	N tap	N1 tap	N tap	N1 tap	N tap	N1 tap	N tap	
R-E	16	22	18	25	22	31	25	35	
Y-E	18	27.5	21	32	26	39	30	44	
B-E	22	37	25	42	31	52	35	59	
R-Y	Г-В 110		125		155		177		
Y-B			125		155		177		
B-R			62		77.5		88.5		
3 P	63		72		89		101		

In R mode the remote end will typically operate at 2.5 times the local end setting.

1.2 Pilot Resistance

The padding resistance is set by adding series resistance to that of the pilots to achieve a standard value. The total loop resistance required depend on the R or Rf mode selected and the tap position of the isolation transformers if they are used, see Applications Guide in this manual. The link is fitted in the 'OUT' position to short out the resistor.



2 Pilot Supervision

There are no variable settings associated with the Pilot Supervision system.

